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DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

FFP Project 101 LLC

Project No. 14300-000

NOTICE OF PRELIMINARY PERMIT APPLICATION ACCEPTED FOR FILING AND SOLICITING COMMENTS, MOTIONS TO INTERVENE, AND COMPETING APPLICATIONS

On October 3, 2011, FFP Project 101 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Oologah Lake Dam, located on the Verdigris River, in Rogers County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) a 75-foot by 50-foot intake structure; (2) a 100-foot-long approach channel; (3) two 12-foot-diameter, 700-foot-long steel penstocks; (4) a powerhouse, located on the north side of the dam, containing two generating units with a total capacity of 20.0 megawatts; (5) a 230-foot-long, 100-foot-wide tailrace; (6) a 4.16/12.5 kilo-Volt (kV) substation; and (7) a 250-foot-long, 12.5 kV transmission line. The proposed project would have an average annual generation of 60.0 gigawatt-hours, and operate run-of-river utilizing surplus water from the Oologah Lake Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's website http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P-14300-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 23, 2011

Kimberly D. Bose, Secretary.

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